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January 14, 2020

VIA ELECTRONIC FILING

The Honorable Jocelyn Boyd
Chief Clerk / Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

Re: Program Modifications to Duke Energy Progress, LLC's Demand Response
Automation Rider & Neighborhood Energy Saver Tariff
Docket No. 2015-163-E

Dear Ms. Boyd:

Duke Energy Progress, LLC ("DEP" or the "Company") requests approval from the Public Service Commission of South Carolina (the "Commission") of proposed modifications to the Demand Response Automation ("DRA") Rider and Neighborhood Energy Saver ("NES") Tariff. This letter is accompanied by redlined and clean versions of the associated tariffs.¹

A. Demand Response Automation Rider

Currently, the DRA Rider provides a credit to customers who agree to curtail a minimum of 75 kilowatts ("kW") of demand during peak summer and winter months. Participating customers receive: (1) a control switch at no charge; (2) an "availability credit" each month at a rate of \$3.25 per curtailable kW; and (3) an "event performance credit" for each curtailment event at a rate of \$6.00 per kW reduced. After the second event, customers receive a \$50.00 per kW credit to support the investments necessary to purchase and install equipment or institute process changes. Customers agree to participate in at least three (3) events each summer but no more than ten (10) annually. The tariff also includes a section describing opt out eligibility.

In this request, the Company seeks approval to lower the required number of events from three (3) events per summer to one (1) event per summer, and to reduce the minimum curtailable demand from 75 kW to 50 kW. Additionally, the Company requests permission to raise the monthly credit from \$3.25 per kW to \$4.25 per kW, and to update the section describing opt out eligibility by eliminating references to deadlines that have expired. All other credits and guidelines, such as the assurance

¹ The instant filing is being made concurrently with proposed changes to other energy efficiency ("EE") and demand-side management ("DSM") programs administered by DEP and Duke Energy Carolinas, LLC filed in Docket Nos. 2013-298-E, 2016-80-E, and 2016-82-E.



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that customers will not be expected to participate in more than ten (10) events per summer, will remain the same.

DEP believes that these proposed changes will broaden the market set of medium and large industrial customers interested in participating in the Rider, thereby encouraging greater participation in the program and improving its performance. The proposed tariff changes are shown in redlined and clean format in Attachments A and B to this letter, respectively.

B. Neighborhood Energy Saver Tariff

Currently, the NES Program uses third-party and census data to identify neighborhoods in which 50% or more of the households are equal to or below 200% of federal poverty levels, and all households within an identified neighborhood are eligible to participate. DEP sends a team into those neighborhoods with a package of energy conservation measures to perform energy audits in the home to directly install the measures while on-site.

The Company seeks approval to provide additional measures, such as insulation, duct sealing, air sealing, and a smart thermostat to households within the eligible neighborhoods that consume more energy per square foot than homes of similar size and construction (i.e., "high consumption households"), including manufactured and mobile homes. The Company also proposes certain other limited revisions to the tariff, including broadening "compact fluorescent bulbs" to the more general "energy efficient lighting," which would include LEDs, and adding other measures, such as switch plate thermometers and refrigerator thermometers.

DEP believes that the proposed tariff changes will improve the performance of the NES program, and that the high consumption household measures could save these customers up to 2,200 kilowatt hours a year. The proposed tariff changes are shown in redlined and clean format in Attachments C and D to this letter, respectively.

Kind regards,

Sam Wellborn

SJW:tch

Enclosures

c w/enc: Parties of Record (via email)
Heather Shirley Smith, Deputy General Counsel (via email)
Rebecca J. Dulin, Associate General Counsel (via email)

Duke Energy Progress, LLC
(South Carolina Only)

~~GP-1SC Rider DRA-10~~
Supersedes Rider DRA-8

DEMAND RESPONSE AUTOMATION RIDER DRA-~~8~~10

AVAILABILITY

This Rider is available to non-residential customers receiving metered service in conjunction with any of Company's general service schedules provided Customer contracts under the provisions of this Rider for a Contracted Curtailable Demand of ~~75-50~~ kW or greater during summer peak periods. Customer may use other sources of power to curtail electrical load. Customer shall have the opportunity to: (1) allow Company to install load control devices to remotely control its electrical equipment, or (2) forgo Company remote load control and manually curtail its load upon receiving notification from Company that a Curtailment Event is being declared. If Customer elects to be controlled remotely by Company, eligible electrical equipment shall be identified by Company ~~during a Site Survey~~ with the control scheme to be agreed upon by Customer and Company. Customer shall be responsible for any cost required to support the automated control equipment and for ensuring that the Rider's minimum demand response requirements are met.

Company shall provide service using a meter designated for this Rider that is capable of recording electrical consumption on a 15-minute interval basis. If Customer does not have designated meter based upon Customer's Contract Demand, such meter shall be provided in accordance with the "Non-Standard Metering" provisions contained in Section III of the METER-RELATED OPTIONAL PROGRAMS RIDER MROP. Rates stated in Section III of Rider MROP apply and are not modified by this Rider.

This Rider is not available for (1) short-term or temporary service, (2) Customer electing to Opt-Out of the DSM Programs, (3) Customer participating in Curtailable Load Riders 58 and CL, Dispatched Power Rider No. 68, or Incremental Power Service Rider IPS, or (4) demand served by Premier Power Service Rider PPS generation.

The Schedule used in conjunction with the Rider is modified only as indicated within the Rider.

DEFINITIONS

1. CONTRACTED CURTAILABLE DEMAND

The Contracted Curtailable Demand, established for both summer (calendar months June through September) and winter (calendar months of December through February) peak periods, shall be the amount of demand Customer agrees to curtail during a Curtailment Event consistent with an ~~findings from Site Survey of Customer's facilities and~~ analysis of historical load profiles, if available. The summer Contracted Curtailable Demand shall be used to determine Monthly Availability Credits. The winter Contracted Curtailable Demand shall not be subject to a minimum of ~~75-50~~ kW.

2. CURTAILMENT EVENT

The Curtailment Event shall be a period of no more than 8 hours and the total number of Curtailment Events shall be no more than 10, but no less than ~~3~~1, during a calendar year.

Company shall send notification to Customer a minimum of 30 minutes before the requested Curtailment Event is to take place. Company shall use reasonable diligence to notify Customer of an impending Curtailment Event and having used reasonable diligence shall not be liable to Customer should Customer not receive notification or an automated demand control signal.

3. EVENT DEMAND REDUCTION

The Event Demand Reduction shall be the Event Baseline Demand less the Curtailment Event Demand, but not greater than 150% of Contracted Curtailable Demand and not less than zero. This value will determine the kW demand reduction for which Customer will receive an Event

Performance Credit. In months where multiple Curtailment Events occur, the Event Performance Credit shall be based on the sum of Event Demand Reductions for each Curtailment Event.

4. CURTAILMENT EVENT DEMAND

The Curtailment Event Demand shall be the average 15-minute kW demand registered or computed by or from Company's metering facilities during a single Curtailment Event.

5. EVENT BASELINE DEMAND

The Event Baseline Demand shall be the average 15-minute kW demand during the Curtailment Event hours for the immediate 3 prior days (excluding weekends, days with Curtailment Event, and Holidays), which shall be determined by dividing the sum of kWh during the corresponding Curtailment Event hours by the total number of hours. Holidays are defined as New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. For purposes of calculating Event Baseline Demand, when one of the holidays falls on a Saturday, the Friday before the holiday will be excluded, and when the holiday falls on a Sunday, the following Monday will be excluded.

6. NON-COMPLIANCE EVENT

A Non-Compliance Event occurs when Customer's Event Demand Reduction falls below 90% of the seasonal Contracted Curtailable Demand. Multiple Non-Compliance Events can occur within a single month.

7. CURTAILMENT EVENTS OUTSIDE THE PEAK PERIOD

System conditions may result in the need to initiate Curtailment Events outside of summer and winter peak periods. For Curtailment Events occurring during the calendar months of March through May and October through November, Non-Compliance Events will not be applicable and Customer's summer Contracted Curtailable Demand will be used to establish the maximum allowable Event Demand Reduction.

MONTHLY RATE

The Monthly Rate shall be an amount computed under the applicable Schedule for the Billing Demand and the kilowatt-hours used during the current month, plus a Monthly Rate for non-standard meter installation under Section III of Rider MROP, if applicable, less a Monthly Availability Credit and less an Event Performance Credit where:

- 1) Monthly Availability Credit = ~~\$3.25~~\$4.25/kW x Summer Contracted Curtailable Demand
- 2) Event Performance Credit = \$6.00/kW x Sum of Event Demand Reductions in Current Month

Event Performance Credit shall be zero (\$0) in all months with no Curtailment Events. Each Non-Compliance Event will result in the loss of four (4) months of future Monthly Availability Credits. The total months of lost Monthly Availability Credits will be allowed to accrue with no limit. Customer whose service under the Rider is terminated may reinitiate service under the Rider at any time, but will not be eligible to receive a Monthly Availability Credit for twelve (12) months or for the remainder of the accrued months of lost Monthly Availability Credits at the time Customer terminated service, whichever is greater. The number of Non-Compliance Events accumulated by Customer shall not be affected by renewal of Contract Period.

COMMUNICATIONS REQUIREMENTS

Customer must provide satisfactory space and electrical power supply for Company's two-way communication equipment. In the event that a continuous cellular connection cannot be maintained at the location of Company's equipment, Customer must provide, at Customer's expense, a dedicated telephone line or other adequate media, as approved by Company, to establish uninterrupted communication with Company's equipment. Customer must also provide, at Customer's expense, a telephone line or other

adequate media, as approved by Company, in order to receive the 30-minute advance notification from Company.

PARTICIPATION INCENTIVE

During the first year of the initial 5-year Contract Period, Customer will receive a one-time Participant Incentive, in the amount of \$50.00/kW, to support Customer investment related to participation in the program, including purchase and installation of automation controls and DR-enabling equipment. This incentive will be based on ~~an average of the~~ Customer's Event Demand Reduction for the first ~~two~~ summer Curtailment Events following execution of a Contract. Any Customer having service under the Rider terminated during the initial 5-year Contract Period shall be charged by Company an amount equal to the Participation Incentive received by Customer under the Rider. A Customer account is eligible for only one Participation Incentive credit for the life of this Rider.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic extensions of two (2) years thereafter, unless terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice. At Company's sole option, Company may terminate the Customer's Contract under this Rider upon written notice to the Customer for the failure to perform satisfactorily during three consecutive Curtailment Events or for violation of any of the terms or conditions of the applicable Schedule or this Rider.

ADJUSTMENTS TO CONTRACTED CURTAILABLE DEMAND

Customer may reduce the Contracted Curtailable Demand without charge at the end of any Contract Period. The Contracted Curtailable Demand may also be adjusted, upon Company approval, during a 4-week period immediately following any Curtailment Event, provided it is not adjusted more than 2 times in a calendar year. Customer may request, by providing 30-days advance written notice, a downward adjustment to Contracted Curtailable Demand related to a permanent change in equipment or operations.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval by the Public Service Commission of South Carolina.

DSM/EE OPT-OUT ELIGIBILITY

An opt-out eligible customer first participating in this program on and after January 1, 2016, or renewing its participation on and after that date, loses the right to be exempt from the DSM Rate for the greater of three (3) years from initial receipt of incentives under this program or the Contract Period. ~~An opt-out eligible participant receiving incentives under this program prior to December 1, 2010 may not request to be exempt from the DSM Rate any earlier than August 1, 2017. An opt-out eligible participant receiving incentives under this program on or after December 1, 2010, but prior to July 1, 2012, may not request to be exempt from the DSM Rate any earlier than January 1, 2018. An opt-out eligible participant receiving incentives under this program on or after July 1, 2012, but prior to February 1, 2014, may not request to be exempt from the DSM Rate any earlier than July 1, 2018. An opt-out eligible participant receiving incentives under this program on or after February 1, 2014, but prior to January 1, 2016, may not request to be exempt from the DSM Rate any earlier than January 1, 2019.~~

~~Supersedes Rider DRA-6~~
~~Effective for service rendered on and after September 1, 2016~~
~~SCPSC Docket No. 2015-163-E, Order No. 2016-625~~

DEMAND RESPONSE AUTOMATION
RIDER DRA-10AVAILABILITY

This Rider is available to non-residential customers receiving metered service in conjunction with any of Company's general service schedules provided Customer contracts under the provisions of this Rider for a Contracted Curtailable Demand of 50 kW or greater during summer peak periods. Customer may use other sources of power to curtail electrical load. Customer shall have the opportunity to: (1) allow Company to install load control devices to remotely control its electrical equipment, or (2) forgo Company remote load control and manually curtail its load upon receiving notification from Company that a Curtailment Event is being declared. If Customer elects to be controlled remotely by Company, eligible electrical equipment shall be identified by Company with the control scheme to be agreed upon by Customer and Company. Customer shall be responsible for any cost required to support the automated control equipment and for ensuring that the Rider's minimum demand response requirements are met.

Company shall provide service using a meter designated for this Rider that is capable of recording electrical consumption on a 15-minute interval basis. If Customer does not have designated meter based upon Customer's Contract Demand, such meter shall be provided in accordance with the "Non-Standard Metering" provisions contained in Section III of the METER-RELATED OPTIONAL PROGRAMS RIDER MROP. Rates stated in Section III of Rider MROP apply and are not modified by this Rider.

This Rider is not available for (1) short-term or temporary service, (2) Customer electing to Opt-Out of the DSM Programs, (3) Customer participating in Curtailable Load Riders 58 and CL, Dispatched Power Rider No. 68, or Incremental Power Service Rider IPS, or (4) demand served by Premier Power Service Rider PPS generation.

The Schedule used in conjunction with the Rider is modified only as indicated within the Rider.

DEFINITIONS1. CONTRACTED CURTAILABLE DEMAND

The Contracted Curtailable Demand, established for both summer (calendar months June through September) and winter (calendar months of December through February) peak periods, shall be the amount of demand Customer agrees to curtail during a Curtailment Event consistent with an analysis of historical load profiles, if available. The summer Contracted Curtailable Demand shall be used to determine Monthly Availability Credits. The winter Contracted Curtailable Demand shall not be subject to a minimum of 50 kW.

2. CURTAILMENT EVENT

The Curtailment Event shall be a period of no more than 8 hours and the total number of Curtailment Events shall be no more than 10, but no less than 1, during a calendar year.

Company shall send notification to Customer a minimum of 30 minutes before the requested Curtailment Event is to take place. Company shall use reasonable diligence to notify Customer of an impending Curtailment Event and having used reasonable diligence shall not be liable to Customer should Customer not receive notification or an automated demand control signal.

3. EVENT DEMAND REDUCTION

The Event Demand Reduction shall be the Event Baseline Demand less the Curtailment Event Demand, but not greater than 150% of Contracted Curtailable Demand and not less than zero. This value will determine the kW demand reduction for which Customer will receive an Event

Performance Credit. In months where multiple Curtailment Events occur, the Event Performance Credit shall be based on the sum of Event Demand Reductions for each Curtailment Event.

4. CURTAILMENT EVENT DEMAND

The Curtailment Event Demand shall be the average 15-minute kW demand registered or computed by or from Company's metering facilities during a single Curtailment Event.

5. EVENT BASELINE DEMAND

The Event Baseline Demand shall be the average 15-minute kW demand during the Curtailment Event hours for the immediate 3 prior days (excluding weekends, days with Curtailment Event, and Holidays), which shall be determined by dividing the sum of kWh during the corresponding Curtailment Event hours by the total number of hours. Holidays are defined as New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. For purposes of calculating Event Baseline Demand, when one of the holidays falls on a Saturday, the Friday before the holiday will be excluded, and when the holiday falls on a Sunday, the following Monday will be excluded.

6. NON-COMPLIANCE EVENT

A Non-Compliance Event occurs when Customer's Event Demand Reduction falls below 90% of the seasonal Contracted Curtailable Demand. Multiple Non-Compliance Events can occur within a single month.

7. CURTAILMENT EVENTS OUTSIDE THE PEAK PERIOD

System conditions may result in the need to initiate Curtailment Events outside of summer and winter peak periods. For Curtailment Events occurring during the calendar months of March through May and October through November, Non-Compliance Events will not be applicable and Customer's summer Contracted Curtailable Demand will be used to establish the maximum allowable Event Demand Reduction.

MONTHLY RATE

The Monthly Rate shall be an amount computed under the applicable Schedule for the Billing Demand and the kilowatt-hours used during the current month, plus a Monthly Rate for non-standard meter installation under Section III of Rider MROP, if applicable, less a Monthly Availability Credit and less an Event Performance Credit where:

1) Monthly Availability Credit = \$4.25/kW x Summer Contracted Curtailable Demand

2) Event Performance Credit = \$6.00/kW x Sum of Event Demand Reductions in Current Month

Event Performance Credit shall be zero (\$0) in all months with no Curtailment Events. Each Non-Compliance Event will result in the loss of four (4) months of future Monthly Availability Credits. The total months of lost Monthly Availability Credits will be allowed to accrue with no limit. Customer whose service under the Rider is terminated may reinstate service under the Rider at any time, but will not be eligible to receive a Monthly Availability Credit for twelve (12) months or for the remainder of the accrued months of lost Monthly Availability Credits at the time Customer terminated service, whichever is greater. The number of Non-Compliance Events accumulated by Customer shall not be affected by renewal of Contract Period.

COMMUNICATIONS REQUIREMENTS

Customer must provide satisfactory space and electrical power supply for Company's two-way communication equipment. In the event that a continuous cellular connection cannot be maintained at the location of Company's equipment, Customer must provide, at Customer's expense, a dedicated telephone line or other adequate media, as approved by Company, to establish uninterrupted communication with Company's equipment. Customer must also provide, at Customer's expense, a telephone line or other

adequate media, as approved by Company, in order to receive the 30-minute advance notification from Company.

PARTICIPATION INCENTIVE

During the first year of the initial 5-year Contract Period, Customer will receive a one-time Participant Incentive, in the amount of \$50.00/kW, to support Customer investment related to participation in the program, including purchase and installation of automation controls and DR-enabling equipment. This incentive will be based on the Customer's Event Demand Reduction for the first summer Curtailment Event following execution of a Contract. Any Customer having service under the Rider terminated during the initial 5-year Contract Period shall be charged by Company an amount equal to the Participation Incentive received by Customer under the Rider. A Customer account is eligible for only one Participation Incentive credit for the life of this Rider.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic extensions of two (2) years thereafter, unless terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice. At Company's sole option, Company may terminate the Customer's Contract under this Rider upon written notice to the Customer for the failure to perform satisfactorily during three consecutive Curtailment Events or for violation of any of the terms or conditions of the applicable Schedule or this Rider.

ADJUSTMENTS TO CONTRACTED CURTAILABLE DEMAND

Customer may reduce the Contracted Curtailable Demand without charge at the end of any Contract Period. The Contracted Curtailable Demand may also be adjusted, upon Company approval, during a 4-week period immediately following any Curtailment Event, provided it is not adjusted more than 2 times in a calendar year. Customer may request, by providing 30-days advance written notice, a downward adjustment to Contracted Curtailable Demand related to a permanent change in equipment or operations.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval by the Public Service Commission of South Carolina.

DSM/EE OPT-OUT ELIGIBILITY

An opt-out eligible customer first participating in this program on and after January 1, 2016, or renewing its participation on and after that date, loses the right to be exempt from the DSM Rate for the greater of three (3) years from initial receipt of incentives under this program or the Contract Period.

Duke Energy Progress, LLC
(South Carolina Only)

RS-NES-6
Supersedes Schedule RS-NES 4

Duke Energy Progress, LLC
(South Carolina Only)

RP-2

RESIDENTIAL SERVICE NEIGHBORHOOD ENERGY SAVER PROGRAM RS-NES-64

PURPOSE

The purpose of this program is to assist low-income customers in reducing energy costs through energy education and by installing or providing energy efficiency measures for the customer's residence.

AVAILABILITY

This program is available only to individually-metered residential customers in neighborhoods selected by Company, at its sole discretion, which are considered low-income based on third party and census data which includes income level and household size. Areas targeted for participation in this program will typically have 50% or more of the households with income equal to or less than 200% of the poverty level established by the U. S. Government. [Households with higher consumption will be offered additional measures to address high energy use.](#)

PROGRAM

Under this program, participating customers will receive the following:

- An energy assessment to identify energy efficiency opportunities in the customer's home.
- One-on-one education on energy efficiency techniques and measures.
- A comprehensive package of energy conservations measures will be identified from the energy assessment.—These measures, which will either be installed or provided to the customer may include but are not limited to the following:
 - Energy Efficient Lighting
 - Electric Water Heater Wrap and Insulation for Water Pipes
 - Electric Water Heater Temperature Check and Adjustment
 - [Water-Saving Faucet Aerators](#)
 - [Water-Saving Showerheads](#)
 - ~~Low Flow Faucet Aerators~~
 - ~~Low Flow Showerheads~~
 - Switch Plate Thermometer
 - Refrigerator Thermometers
 - [Window HVAC](#) Winterization Kits
 - HVAC Filters
 - Energy Savings Tips Refrigerator Magnet
 - Air Infiltration Reduction Measures

[In addition to the measures above, measures offered to high consumption households may include, but are not limited to, the following:](#)

- [Insulation](#)
- [Air Sealing](#)

[Effective for service rendered on and after approval](#)
[SCPSC Docket No. 2015-163-E, Order No. 2016-868](#)

RP-2

Duke Energy Progress, LLC
(South Carolina Only)

RS-NES-6
Supersedes Schedule RS-NES 4

- Duct Sealing
- Smart Thermostat

COMPANY RETENTION OF PROGRAM BENEFITS

Incentives and other considerations offered under the terms of this Program are understood to be an essential element in the recipient's decision to participate in the Program. Upon payment of these considerations, Company will be entitled to any and all environmental, energy efficiency, and demand reduction benefits and attributes, including all reporting and compliance rights, associated with participation in the Program.

GENERAL

Service rendered under this Program is subject to the provisions of the Service Regulations of the Company and Demand Side Management and Energy Efficiency Rider DSM/EE on file with the state regulatory commission.

~~Supersedes Program RS-NES-2B~~
~~Effective for service rendered on and after December 14, 2016~~
~~SCPSC Docket No. 2015-163-E, Order No. 2016-868~~

Effective for service rendered on and after approval
SCPSC Docket No. 2015-163-E, Order No. 2016-868

RP-2

Duke Energy Progress, LLC
(South Carolina Only)

RS-NES-6
Supersedes Schedule RS-NES 4

RESIDENTIAL SERVICE NEIGHBORHOOD ENERGY SAVER PROGRAM RS-NES-6

PURPOSE

The purpose of this program is to assist low-income customers in reducing energy costs through energy education and by installing or providing energy efficiency measures for the customer's residence.

AVAILABILITY

This program is available only to individually-metered residential customers in neighborhoods selected by Company, at its sole discretion, which are considered low-income based on third party and census data which includes income level and household size. Areas targeted for participation in this program will typically have 50% or more of the households with income equal to or less than 200% of the poverty level established by the U. S. Government. Households with higher consumption will be offered additional measures to address high energy use.

PROGRAM

Under this program, participating customers will receive the following:

- An energy assessment to identify energy efficiency opportunities in the customer's home.
- One-on-one education on energy efficiency techniques and measures.
- A comprehensive package of energy conservations measures will be identified from the energy assessment. These measures, which will either be installed or provided to the customer may include but are not limited to the following:
 - Energy Efficient Lighting
 - Electric Water Heater Wrap and Insulation for Water Pipes
 - Electric Water Heater Temperature Check and Adjustment
 - Water-Saving Faucet Aerators
 - Water-Saving Showerheads
 - Switch Plate Thermometer
 - Refrigerator Thermometers
 - Window AC Winterization Kits
 - HVAC Filters
 - Energy Savings Tips Refrigerator Magnet
 - Air Infiltration Reduction Measures

In addition to the measures above, measures offered to high consumption households may include, but are not limited to, the following:

- Insulation
- Air Sealing
- Duct Sealing
- Smart Thermostat

COMPANY RETENTION OF PROGRAM BENEFITS

Effective for service rendered on and after _____
SCPSC Docket No. _____

RP-2

Duke Energy Progress, LLC
(South Carolina Only)

RS-NES-6
Supersedes Schedule RS-NES 4

Incentives and other considerations offered under the terms of this Program are understood to be an essential element in the recipient's decision to participate in the Program. Upon payment of these considerations, Company will be entitled to any and all environmental, energy efficiency, and demand reduction benefits and attributes, including all reporting and compliance rights, associated with participation in the Program.

GENERAL

Service rendered under this Program is subject to the provisions of the Service Regulations of the Company and Demand Side Management and Energy Efficiency Rider DSM/EE on file with the state regulatory commission.

Effective for service rendered on and after _____
SCPSC Docket No. _____

RP-2